

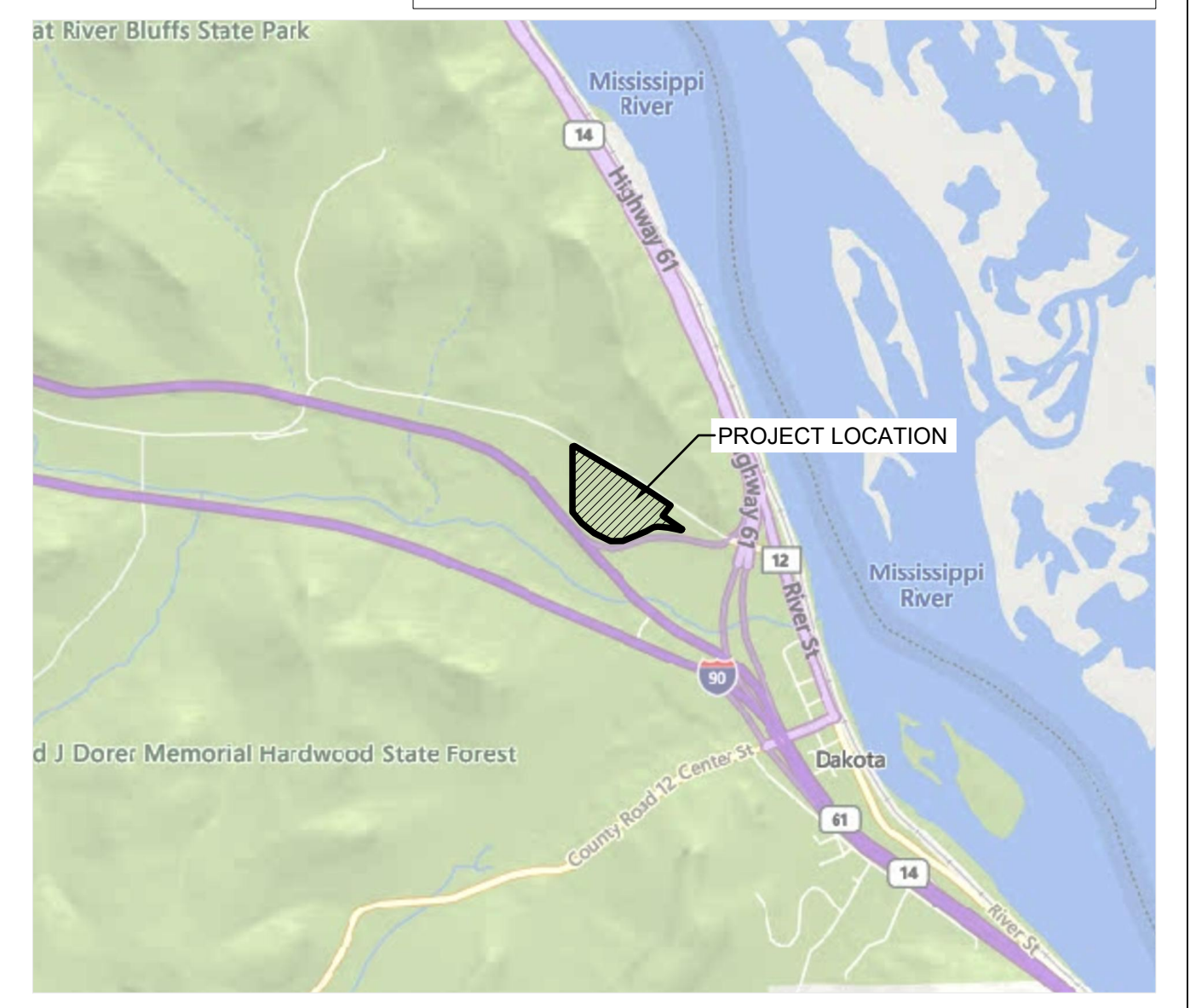
- NOTES:**
1. PROJECT LAYOUT AND DESIGN IS PRELIMINARY PENDING FINAL SITE SURVEY, EQUIPMENT SELECTION AND FIELD VERIFICATION OF SITE CONDITIONS.
  2. PROPERTY BOUNDARY SETBACKS ARE ASSUMED.
  3. PROJECT DESIGN AND INSTALLATION SHALL MEET NATIONAL ELECTRIC CODE REQUIREMENTS.
  4. SPECIFIED INVERTERS ARE UL 1741 CERTIFIED.
  5. IN THE EVENT OF A GROUND REFERENCE LOSS, SOLAR PV SYSTEM WILL DISCONNECT FROM THE GRID.
  6. 24/7 UNESCORTED KEYLESS ACCESS SHALL BE PROVIDED TO XCEL EQUIPMENT AS NEEDED.
  7. NO CLEARANCE ISSUES / CONCERNS OF OVERHEAD SERVICE LINES IN RELATION TO THE SOLAR PV SYSTEM.



SYSTEM SUMMARY	
CUSTOMER NAME	DAKOTASUN LLC
CASE #	04985270
APPLICATION MGR	DAVID AMSTER-OLSZEWSKI
APPLICATION MGR CONTACT	(719) 418-2153
INSTALLER	KONISTO COMPANIES LLC
INSTALLER CONTACT	(970) 403-8730
MODULE MFR	CANADIAN SOLAR
MODULE MODEL	CS7N-655MB-AG (BIFACIAL)
MODULE STC RATING	655W
MODULE QUANTITY	1,044
STRING SIZE	29
STRING QUANTITY	36
3-STR TABLE QTY	12
MAX DC SYSTEM VOLTAGE	1,500 V
TOTAL DC SYSTEM SIZE	683.8 kW
INVERTER MFR	CHINT POWER SYSTEMS
INVERTER MODEL	CPS SCH125KTL-DO/US-600
INVERTER OUTPUT VOLTAGE	600 V
INVERTER AC OUPUT	125.000 kW <sub>AC</sub>
INVERTER QUANTITY	4
AC SYSTEM SIZE (@ POI)	500 kW <sub>AC</sub>
POWER FACTOR (@ POI)	TBD
DC/AC RATIO (@ POI)	1.368
RACKING MFR	RPCS
RACKING MODEL	TBD
RACK TYPE	SAT
MODULE ORIENTATION	[1] PORTRAIT
ARRAY TILT ANGLE	+/- 52°
ARRAY AZIMUTH	180°
ARRAY PITCH, GCR	26'-1\", 30%
ASHRAE WEATHER STATION	LA CROSSE MUNI AP
ASHRAE 2% AVG HIGH TEMP	33.0°C
ASHRAE MIN EXTREME TEMP	-27.0°C
SITE ELEVATION	TBD

**LEGEND**

- PROPERTY BOUNDARY
- RESIDENTIAL SETBACK
- PROPERTY SETBACK
- ROAD SETBACK
- FENCE LINE (N)
- UG MV CIRCUIT
- OVERHEAD LINES (N)
- OVERHEAD LINES (E)
- EQUIPMENT POLE (N)
- EQUIPMENT POLE (E)
- SITE ACCESS ROAD



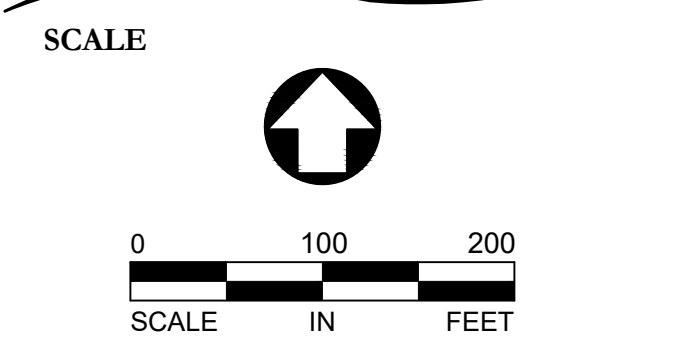
**1 PROJECT VICINITY MAP**  
SCALE: 1" = 2000'-0"



**PROJECT**  
**DAKOTASUN LLC**

**LOCATION**  
**43.921257, - 91.368962**  
**DAKOTA, MN**

**SUBMITTAL**  
**INTERCONNECTION**  
**SUBMITTAL**



#	DATE	DESCRIPTION
01	03.02.2021	CLIENT COMMENTS
02	03.05.2021	UTILITY COMMENTS
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05	05.02.2022	PROJECT NAME CHANGE
06	08.05.2022	UTILITY COMMENTS
07	03.03.2023	MODULE CHANGE

**PROFESSIONAL CERTIFICATION**  
I HEREBY CERTIFY THAT THIS PLAN, SPECIFICATION, OR REPORT WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF MINNESOTA.

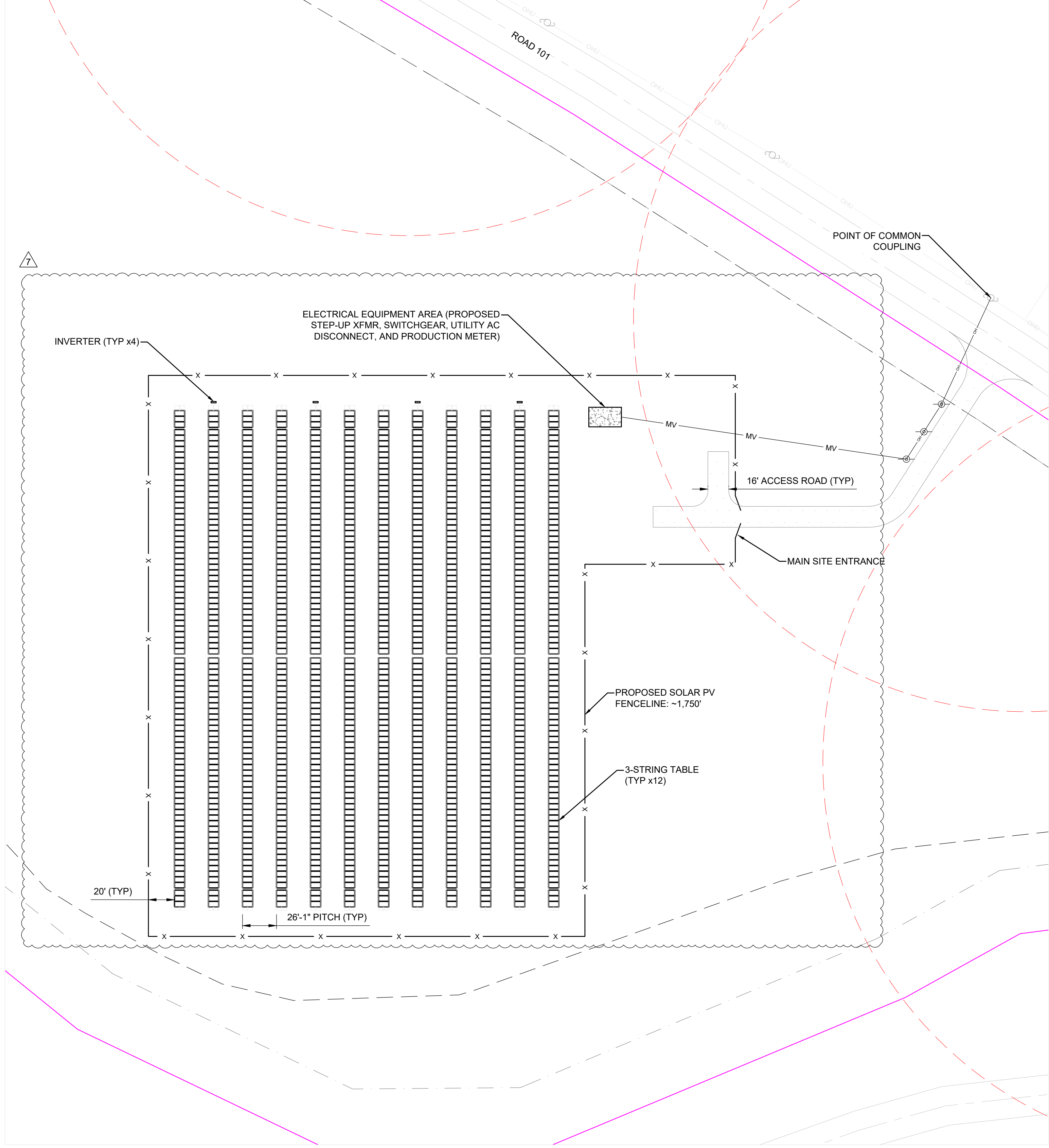
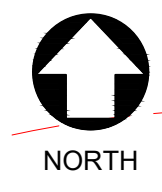
*Robert Hoerauf*  
**ROBERT HOERAUF, PE**  
DATE 03/03/2022  
REGISTRATION NUMBER 17064  
PRELIMINARY NOT FOR CONSTRUCTION OR PROCUREMENT

**DRAWN BY** CL / PA      **CHECKED BY** IT / AS  
**DATE** 03.03.2023      **PROJECT #** 2020-198.1

**SHEET NAME**  
**SITE PLAN**

**SHEET NUMBER**  
**E-101-01**

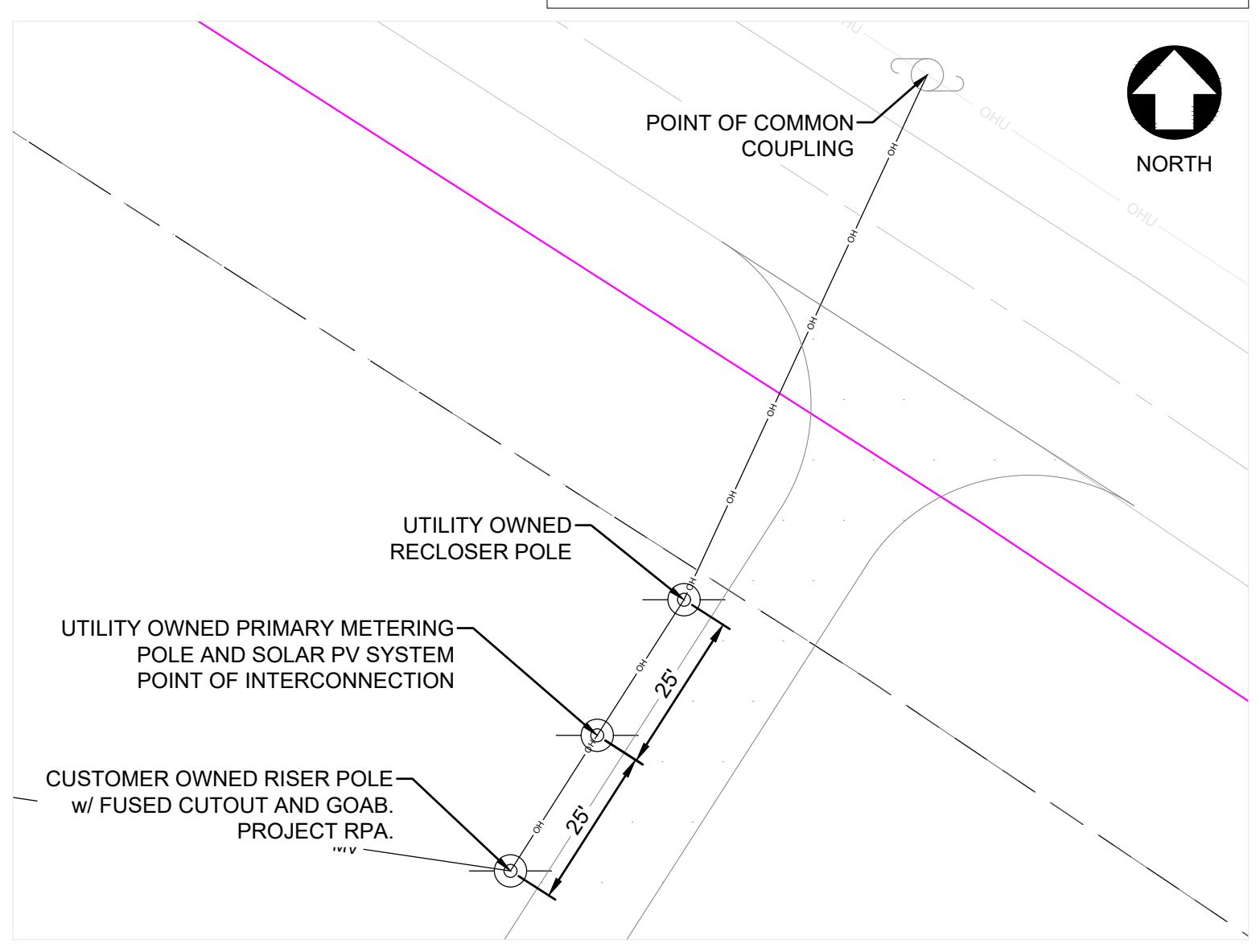
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**1 SITE LAYOUT**  
SCALE: 1" = 50'-0"

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INSTALLER CONTACT	(970) 403-8730
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POWER FACTOR (@ POI)	TBD
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RACKING MFR	RPCS
RACKING MODEL	TBD
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MODULE ORIENTATION	[1] PORTRAIT
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ASHRAE WEATHER STATION	LA CROSSE MUNI AP
ASHRAE 2% AVG HIGH TEMP	33.0°C
ASHRAE MIN EXTREME TEMP	-27.0°C
SITE ELEVATION	TBD

LEGEND	
	PROPERTY BOUNDARY
	RESIDENTIAL SETBACK
	PROPERTY SETBACK
	ROAD SETBACK
	FENCE LINE (N)
	UG MV CIRCUIT
	OVERHEAD LINES (N)
	OVERHEAD LINES (E)
	EQUIPMENT POLE (N)
	EQUIPMENT POLE (E)
	SITE ACCESS ROAD



**2 INTERCONNECTION AERIAL CIRCUIT**  
SCALE: 1/2" = 1'-0"



CLIENT



PROJECT  
**DAKOTASUN LLC**

LOCATION  
**43.921257, - 91.368962**  
**DAKOTA, MN**

SUBMITTAL  
**INTERCONNECTION**  
**SUBMITTAL**

SCALE

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*Robert Hoerauf*  
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DRAWN BY **CL / PA** CHECKED BY **IT / AS**  
DATE **03.03.2023** PROJECT # **2020-198.1**

SHEET NAME  
**SITE LAYOUT**

SHEET NUMBER  
**E-101-02**

- NOTES:**
- UTILITY DISTRIBUTION VOLTAGE AT POINT OF INTERCONNECTION TBD.
  - GROUNDING XFMR CALCULATIONS ARE PRELIMINARY PENDING UTILITY COORDINATION AND RECEIPT OF SITE AVAILABLE FAULT CURRENT.
  - ASSUMED PF = 1.0
  - PROJECT LAYOUT AND DESIGN IS PRELIMINARY PENDING FINAL SITE SURVEY, EQUIPMENT SELECTION AND FIELD VERIFICATION OF SITE CONDITIONS.
  - PROPERTY BOUNDARY SETBACKS ARE ASSUMED.
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  - IN THE EVENT OF A GROUND REFERENCE LOSS, SOLAR PV SYSTEM WILL DISCONNECT FROM THE GRID.
  - 24/7 UNESCORTED KEYLESS ACCESS SHALL BE PROVIDED TO XCEL EQUIPMENT AS NEEDED.
  - THE INVERTERS WILL BE DERATED FROM 375kWAC TO 324kWAC.
  - LV AC DISCONNECT LOCATED >10' AWAY FROM UTILITY PRIMARY METER. SEE SHEET E-901-01 FOR PLACARD IDENTIFYING PROJECT AC DISCONNECT LOCATIONS. TO BE INSTALLED AT MAIN SERVICE METER.

SYSTEM SUMMARY	
CSG QTY	1
SITE CSG SIZE (AC)	500 kW
SITE CSG SIZE (DC)	658.8 kW
DC/AC RATIO	1.368
ASHRAE SITE EXTREME MIN. TEMP (°C)	-27.0
ASHRAE SITE 2% EXTREME HIGH TEMP (°C)	33.0

PROJECT INFORMATION	
CUSTOMER NAME	DAKOTASUN LLC
CASE #	04985270
INSTALLER	KONISTO COMPANIES LLC
INSTALLER CONTACT	(970) 403-8730



CLIENT



PROJECT  
**DAKOTASUN LLC**

LOCATION  
**43.921257, - 91.368962  
DAKOTA, MN**

SUBMITTAL  
**INTERCONNECTION  
SUBMITTAL**

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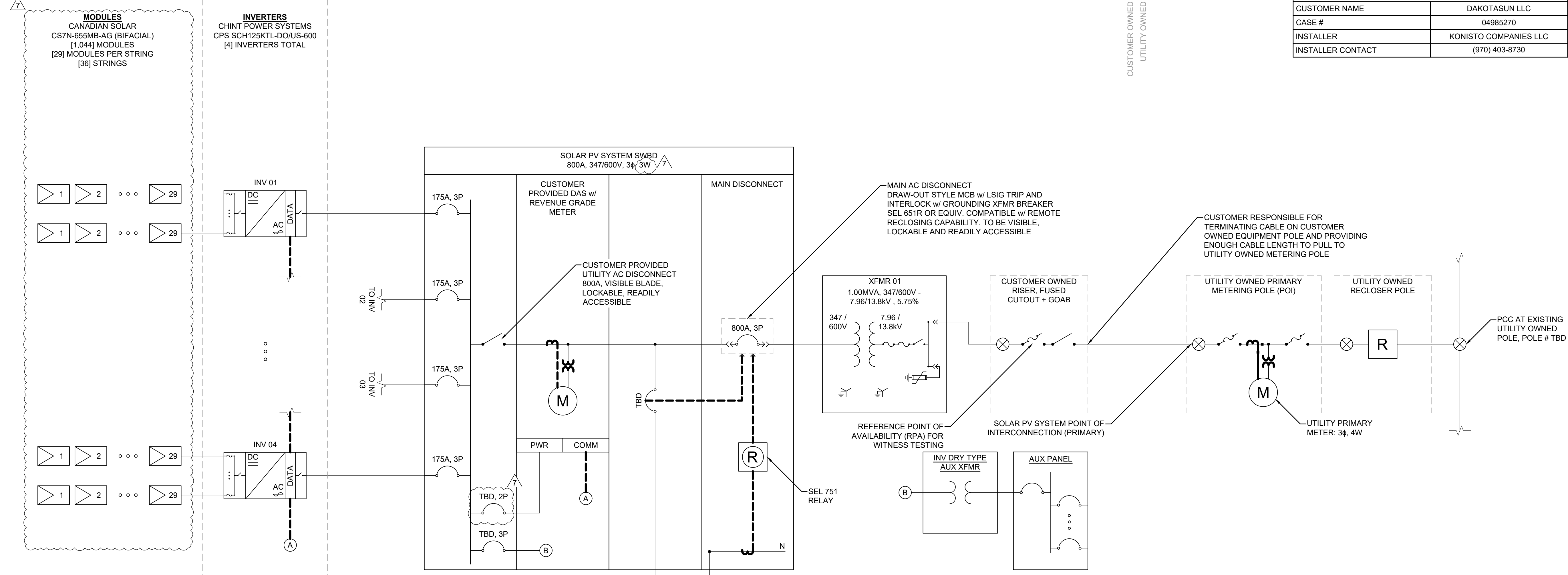
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PROJECT #  
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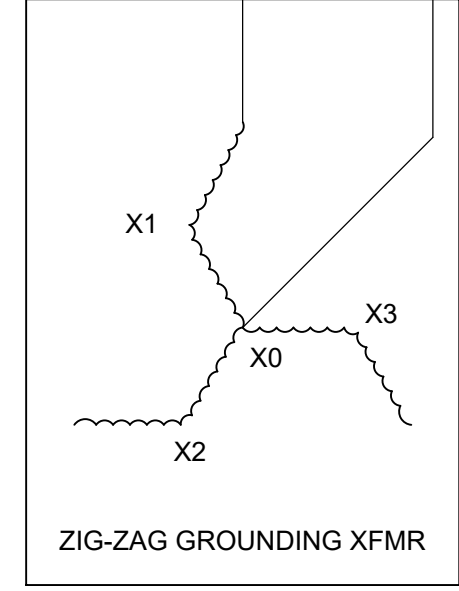
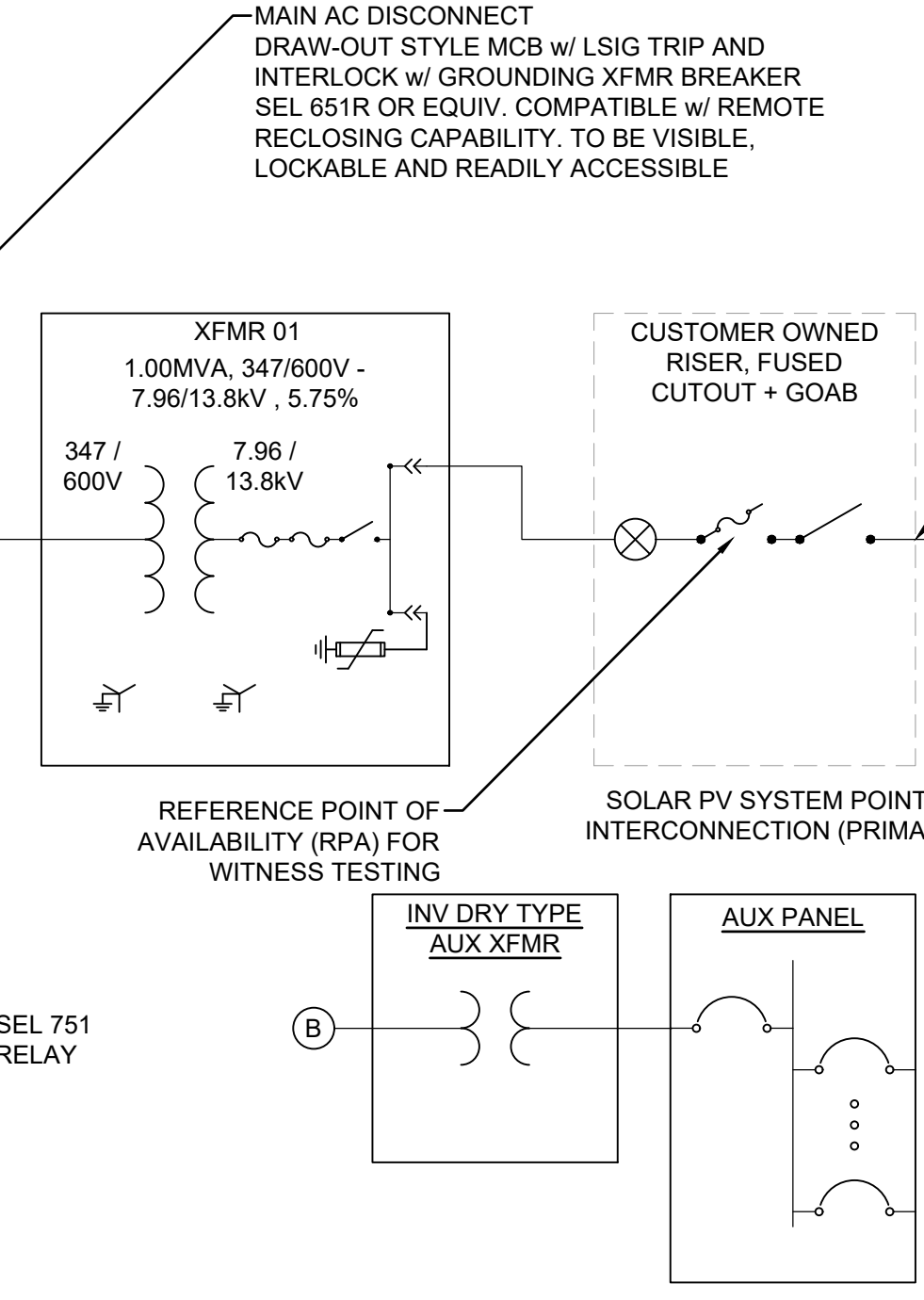
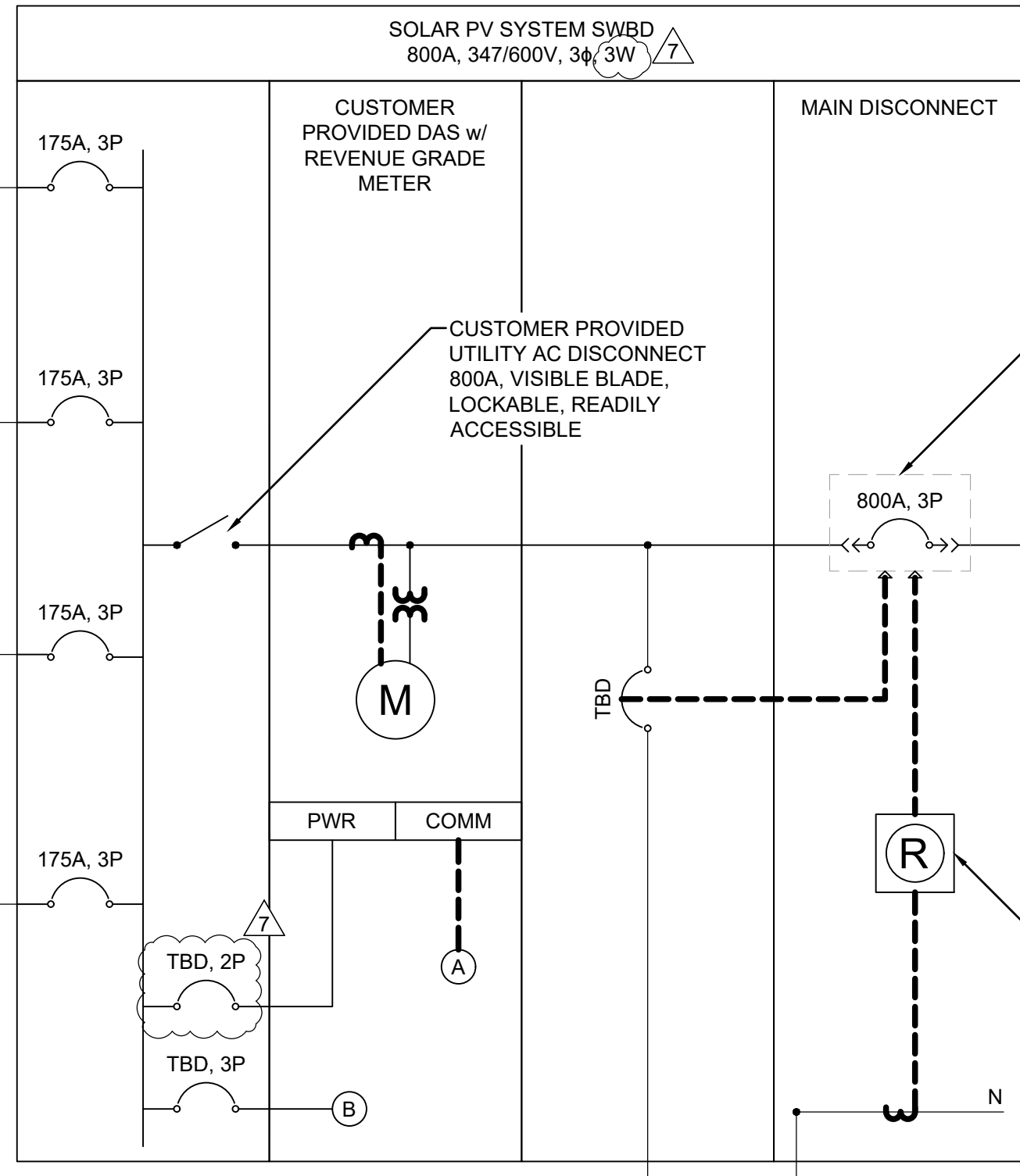
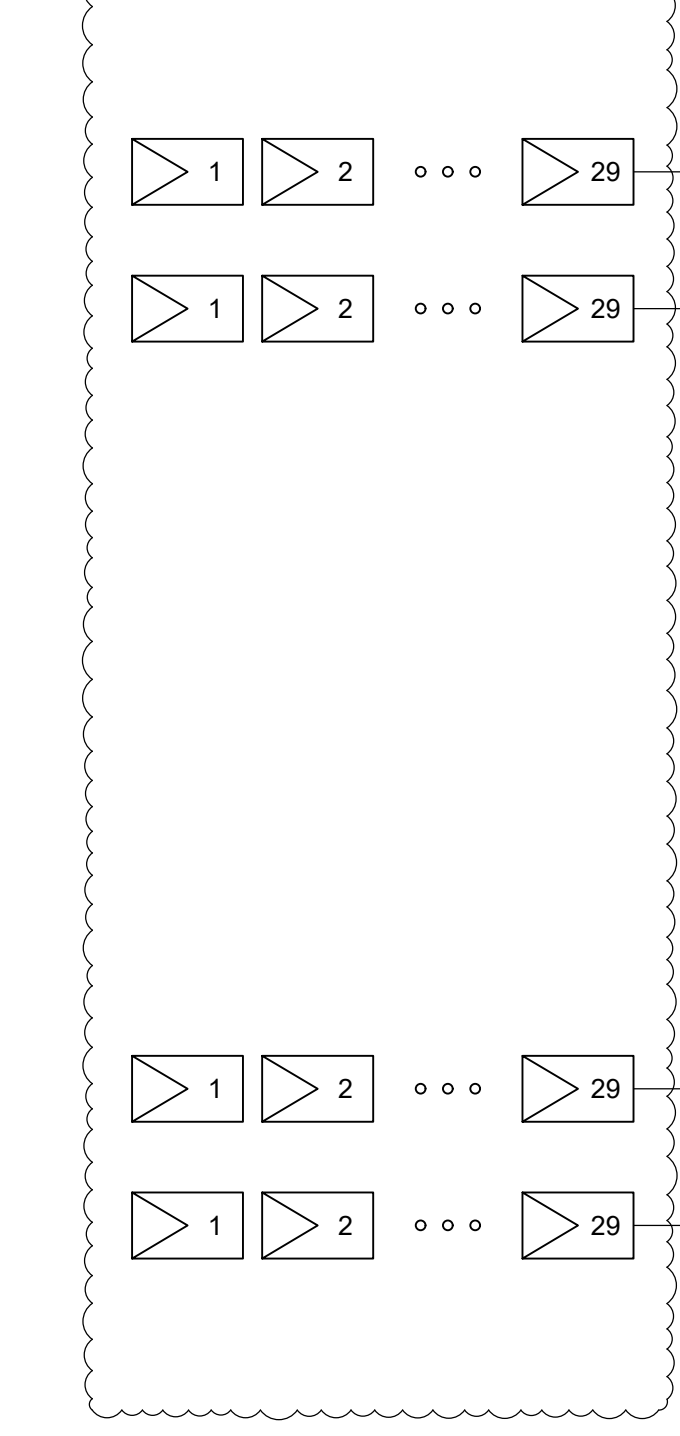
SHEET NAME  
**SINGLE LINE  
DIAGRAM**

SHEET NUMBER  
**E-200-01**



**MODULES**  
CANADIAN SOLAR  
CS7N-655MB-AG (BIFACIAL)  
[1,044] MODULES  
[29] MODULES PER STRING  
[36] STRINGS

**INVERTERS**  
CHINT POWER SYSTEMS  
CPS SCH125KTL-DO/US-600  
[4] INVERTERS TOTAL



GROUNDING XFMR CALCS	
X0	0.432Ω
R0	≤ 0.0972 Ω
Z	0.4428 Ω
CONT. NEUTRAL CURRENT	> 96.71 A
5s WITHSTAND RATING	> 1149.99 A
X0 / R0 RATIO	≥ 4.444

INVERTER VOLTAGE TRIP SETTINGS			
PT SECONDARY NOMINAL VOLTAGE =		346.41 V	
VOLTAGE	TRIP SETTING	RELAY TD SETTING	
		(SECONDS)	(CYCLES)
V < 50%	173.21	0.16	66.00
V < 88%	304.84	2.00	120.00
V > 110%	381.05	1.00	120.00
V > 120%	415.69	0.16	9.60
INVERTER FREQUENCY TRIP SETTINGS			
FREQUENCY	TRIP SETTING	RELAY TD SETTING	
		(SECONDS)	(CYCLES)
f < 59.3	59.30	0.16	9.60
f > 60.5	60.50	0.16	9.60

INVERTER SPECIFICATIONS		
MODEL	CERTS	AC OUTPUT
CPS SCH125KTL-DO /US-600	IEEE1547, UL1741-SA	125kW, 600V, 120A, 3φ

- NOTES:**
1. PLACARDS SHALL BE PROVIDED TO CLEARLY SHOW THE MAIN SERVICE METER AND PRODUCTION METER PAIRS
  2. LABELS SHALL BE NEC COMPLIANT, WEATHERPROOF, DURABLE AND PERMANENTLY MOUNTED



CLIENT



PROJECT  
**DAKOTASUN LLC**

LOCATION  
**43.921257, - 91.368962  
DAKOTA, MN**

SUBMITTAL  
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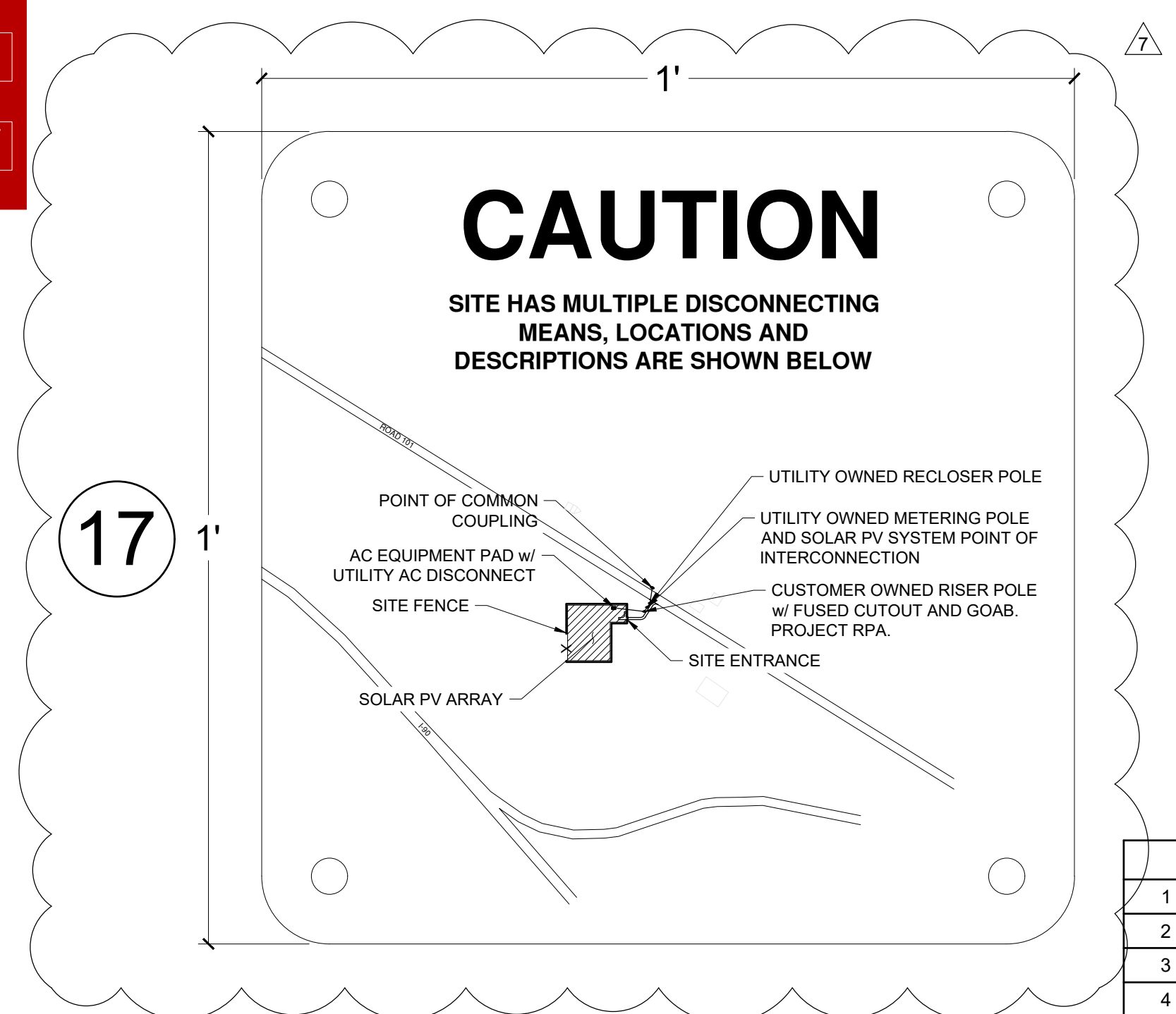
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**SHEET NAME**  
**LABELS & SIGNS**

**SHEET NUMBER**  
**E-901-01**

- 1 PRODUCTION METER
- 2 PHOTOVOLTAIC POWER SOURCE
- 3 THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED
- 4 DO NOT TOUCH THESE TERMINALS, TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION
- 5 WHEN A GROUND FAULT IS ACTIVE CONDUCTORS THAT ARE NORMALLY GROUNDED MAY BE UNGROUNDED AND ENERGIZED
- 6 PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED
- 7 TURN OFF DISCONNECT PRIOR TO WORKING INSIDE PANEL
- 8 DO NOT DISCONNECT UNDER LOAD
- 9 MAIN AC DISCONNECT
- 10 UTILITY AC DISCONNECT
- 11 PHOTOVOLTAIC GENERATION SYSTEM CONNECTED
- 12 DUAL POWER SOURCE. SECOND SOURCE IS A PV SYSTEM
- 13 MAXIMUM OPERATING CURRENT 480 A  
MAXIMUM OPERATING AC VOLTS 600 V

- 14 NOMINAL OPERATING AC VOLTAGE 600 V  
NOMINAL OPERATING AC FREQUENCY 60 Hz  
MAXIMUM AC POWER 500 kW  
MAXIMUM AC CURRENT 480 A  
OVERCURRENT PROTECTION RATING 800 A
- 15 600V SECONDARY FAULT CURRENT = 16,735 AMPS
- 16 MAIN SERVICE METER A
- 13A MAXIMUM OPERATING CURRENT 480A  
MAXIMUM OPERATING AC VOLTS 600 V



LABEL LOCATIONS/DETAILS	
1	XCEL PRIMARY PRODUCTION METER
2	UTILITY AC DISCONNECT, MAIN AC DISCONNECT
3	DC DISCONNECTS, INVERTERS
4	UTILITY AC DISCONNECT, MAIN AC DISCONNECT
5	DC DISCONNECTS, INVERTERS
6	UTILITY AC DISCONNECT & MAIN AC DISCONNECT - LOAD SIDE AND LINE SIDE
7	LV SWITCHGEARS
8	UTILITY AC DISCONNECT, MAIN AC DISCONNECT
9	MAIN AC DISCONNECT
10	UTILITY AC DISCONNECT
11	LV SWITCHGEAR, PRODUCTION METER, MAIN SERVICE BILLING METER
12	LV SWITCHGEAR, PRODUCTION METER, MAIN SERVICE BILLING METER
13	SWITCHBOARD
13A	UTILITY AC DISCONNECT, LV SWITCHGEAR, PRODUCTION METER, & MAIN AC DISCONNECT
14	SWITCHBOARD (4 INVERTER INPUT)
15	SWITCHBOARD
16	MAIN SERVICE BILLING METER
17	SITE ENTRANCE, UTILITY METERING POLE